

JNTUK Online Examinations[Mid1-PSOC]

Minimum active power generation of a generator is limited by **flame instability**

Maximum reactive power generation of a generator is limited by **rotor over heating**

The unit of incremental fuel rate of a generator is **million Btu per hour / MW**

If the incremental fuel rate of a generator is 0.1 million Btu per hr/MW, then the incremental efficiency is

10 MW / million Btu per hr

Five generators are meeting the total load. At optimal operation point incremental fuel cost of generator 1 is Rs.100 per MWhr then the incremental fuel cost of generator 5 is **Rs.100 per**

Mwhr

Ten generators together meeting the total load of 2,500 Mw, At optimal operation point incremental fuel cost of generator 3 is Rs.50 per Mwhr. then the incremental fuel cost of generator 10 is **Rs.50 per**

Mwhr

If PL = are **source loadings**

If is **transmission loss coefficient**

Incremental transmission loss in terms of loss Coefficients is given by

In loss coefficient matrix the diagonal elements are **all positive**

In a power system with two generators and large number of loads the loss coefficient B_{11} is given by

The off diagonal element B_{mn} of loss coefficient matrix is given by

In a n bus system if the branch resistances are increased transmission loss **increases**

In a n bus system if power factors are decreased then the transmission loss **increases**

The power balance equation of hydro thermal power plant at time t is given by

In a hydro thermal system if thermal generation decreased keeping load demand constant, then the hydro generation **increases**

As thermal generation increases the cost of thermal generation **increases**

As hydro generation decreases the cost of hydro generation **decreases**

As head increases then hydro generation **increases**

In a turbine low power level pilot valve movement is converted into high power level piston valve movement using **hydraulic amplifier**

In a turbine provides a movement to the control valve in proportion to change in speed **linkage mechanism**

Synchronous machine can be modelled using Two-axes. The two axes are **d - g**

The unit of inertia constant (H) of a synchronous machine is **mega joules / mega volt ampers**

The swing equation is given by

The transfer function of speed control mechanism is defined as $G_{sc}(s) =$

(s) is **Laplace transform of change in governor position**

The stabilizing transformer is present in **Brush less excitation scheme**

The effect of saturation is included in **IEEE Type-I excitation system**

For economic operation, the generator with highest positive incremental transmission loss will operate **at the lowest positive incremental cost of production**

The economic load dispatch problem involves the solution of two different problems, the first one is unit commitment and the second one is **on line economic dispatch**

Broadly the constraints are classified into types

two

Inequality constraints are of type **two**

Hard type constraints are constraints **inequality**

Minimum reactive power generation of a generator is limited by **stability limit of the machine**

Generator inequality KVA constraint is given by where, c_p is generator capacity **Generator active power inequality constraint is given by $P_{pmin} \leq P_p \leq P_{pmax}$**

Generator reactive power inequality constraint is given by **$Q_{pmin} \leq Q_p \leq Q_{pmax}$**

Cost curve is plotted between **operating cost Vs power output**

In economic load dispatch, inequality voltage, constraint is given by where
bus

In economic load dispatch, Inequality voltage phase angle constraint is given by where

δ_p is phase angle at the Pth bus **$\delta_{pmin} \leq \delta_p \leq \delta_{pmax}$**

Incremental fuel rate is defined as **change in input / change in output**

As output increases fuel input **increases**

If C_{pmax} is maximum loading capacity of the pth line, then the transmission line constraint is given by

$C_p \leq C_{pmax}$

If F is fuel input in million Btu per hr and P is the power output in MW if a generator then the incremental efficiency is given by

The relation between the incremental efficiency and incremental fuel rate of generator is

incremental efficiency =

The auxiliary function of an economic dispatch problem when losses are neglected is given by

If $\lambda_1, \lambda_2, \lambda_3, \dots, \lambda_n$ -----

λ_n are incremental fuel costs of generators, then the condition for optimum operation is

$\lambda_1 = \lambda_2 = \lambda_3 = \lambda_4 = \dots = \lambda_n$

----- λ_n

The auxiliary function of an economic dispatch problem taking losses into account is given by

$F = F_T + \lambda (P_D + P_L -)$

Condition for optimal load dispatch taking losses into account of n generator system is

, where λ is the **incremental cost of received power**

While deriving loss formula equation, the assumption made is **the power factor of each source is constant**

While deriving loss formula equation the assumption made is **the generator bus voltage magnitudes and angles are constant**

The incremental loss is defined as **the ratio of change in loss to the change in generation**

For an n generator system the loss coefficient matrix is

n \times n symmetric matrix

In a power system with two generators and large number of loads the loss coefficient B12

is given by

In a power system with two generators and large number of loads the loss Co-efficient B_{12}

is given by

The assumption made while deriving the transmission loss formula is **the ratio X/R for all transmission lines is same**

The assumption made while deriving the transmission loss formula is **the phase angle of all the load currents is same**

The power balance equation at m th interval of hydro thermal system is given by

The power balance equation of hydrothermal system is given by is **hydro generation in the m th interval**

Water continuity equation of hydro power plant at m th interval is given by

$X_{1m} - X_{1(m-1)} - J_m \Delta T + q_m \Delta T = 0$; in this equation X_{1m} is **water storage at the end of the m th interval**

Water continuity equation of hydro power plant at m th interval is given by

$X_{1m} - X_1 - J_m \Delta T + q_m \Delta T = 0$ in this equation J_m is **water inflow in the m th interval**

If $P_{GT}(t)$ is thermal generation at time ' t '. Then the cost of thermal (C_{thermal})

generation is given by

The hydro generation $P_{GH}(t)$ is a function of discharge and

water storage

The range of short range hydro-scheduling is **1 day to one week**

The short range hydro-scheduling involves the scheduling of all generation on a system to achieve of all generation on a system to achieve minimum production cost for the given time period **hour by hour**

As input to hydroelectric unit increases it's output power **increases**

As input to hydroelectric unit decreases it's output power **decreases**

The function of speed governor in turbine is **to sense the change in speed**

The function of speed changer in turbine is **to provide a steady state power output setting**

The synchronous machine consists of two major components one is stator the other one is **rotor**

The type of the current passing in field winding of synchronous machine is **D.C**

If θ_m is mechanical angle and P is no. of poles in a synchronous machine then electrical angle (θ_e) is equal to

If T_m and T_e are mechanical & electrical torque of a synchronous machine, then the accelerating torque (T_a) is given by **$T_m - T_e$**

If N_0 = Speed at no load, N_r = Rated speed and N = Speed at rated load of a synchronous machine, then the steady state speed regulation is given by

The unit of steady state speed regulation is

H2 / Mw

In generator with uncontrolled field current the open circuit emf for slow changes in load power **remains constant**

In generator with uncontrolled field current as load power increases it's terminal voltage **decreases**

By controlling the field current the synchronous generator power can be raised to **30 - 60%**

The terminal voltage of a synchronous generator is given by $E = E_0 (1 - KP)$, where

E_0 is **no load terminal voltage**

The terminal voltage of a synchronous machine is given by $E = E_0 (1 - KP)$, where K is **coefficient of regulation**

Soft type constraints are constrain **inequality**

Basic load flow equations are constraint **equality**

The maximum active power generation of a generator is limited by **thermal limit**

Unit of the power output is **MW**

Unit for operating cost of the generator is **Rs/hr**

In economic load dispatch problem, transmission line losses are calculated, using B - Coefficients

If F is the fuel input in million Btu per hr and P is the power output in MW, then the incremental fuel rate is given

MISSING_IMAGE

The unit of fuel input to the generator is million Btu per hr

The unit of output power of a generator is **MW**

If $F_1, F_2, F_3, \dots, F_n$ are fuel inputs to & F_1, F_2, \dots, F_n are outputs of the generator the generators then the condition for most economic operation is

The unit of incremental production cost of plant is **Rs.per MW hr**

If P_m and P_n are the source loadings and B_{mn} is the transmission loss coefficients, then the loss formula equation is given by

The unit of incremental transmission loss is **No unit**

The unit of transmission loss coefficient is **MW hr⁻¹**

When transmission losses are included for economic load dispatch solution **the individual generators will operate at different incremental costs of production**

When transmission losses are included for economic load dispatch solution, the generator with highest positive incremental transmission loss will operate at the incremental cost of production **lowest**

In a power system with two generators and large number of loads the loss coefficient B_{22} **is given by**

MISSING_IMAGE

The diagonal element (B_{nn}) of loss coefficient matrix is given by

Transmission line loss is **inversely proportional to square of the voltage**

In a two bus system if the bus power is increased then the transmission line loss **increases**

The power balance equation of hydrothermal system is given by is

transmission loss in the mth interval

In hydrothermal system the operating costs of the plants is such that **hydro plants cost is much smaller**

than thermal plants

Water continuity equation of hydro power plant at mth interval is given by

$X_{1m} - X_{1(m-1)} - J_m \Delta T + q_m \Delta T = 0$ in this equation q_m is **water discharge in the mth**

interval

In a hydro thermal system if hydro generation is increased keeping load demand constant, then the thermal generation **decreases**

The hydro generation $P_{GH}(t)$ is a function of nnd water storage

discharge

As rate of discharge of water increases the hydro generation **increases**

The objective function of short-term hydrothermal scheduling is

In short term hydro-scheduling problem, the storage limits are **$V_{min} \leq V \leq V_{max}$**

The hydro station discharge flow constraints are

$q_{min} \leq q \leq q_{max}$

Which one of the following is not a component of turbine speed governing system **excitation system**

As turbine speed increases the fly balls **move outwards**

The type of the current passing in stator winding of synchronous machine is **Normal frequency A.C**

In synchronous machine the stator carries **armature winding**

The angular momentum (M) of a synchronous machine is given by

The unit of angular momentum (M) of a synchronous machine is **mega joule -sec/elec**

degree

As output power decreases steady state speed regulation **decreases**

Transfer function of the speed control mechanism is given by

In synchronous generator as terminal voltage decreases it's excitation should , to maintain constant voltage **increase**

The excitor ceiling voltage is defined as **the maximum voltage that may be attained by an excitor with specific conditions of load**

Thyristors are used in **Static excitation scheme**